

United Electric Cooperative, Inc.
RATE 1 in Missouri and RATE 1IA in Iowa
Single Phase Service – Less Than 50 kVA Transformer

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023
APPLICABLE TO: Single-Phase Service - Less Than 50 kVA Transformer

AVAILABILITY

Available to single-phase service where less than fifty (50) kVA of transformer capacity is required, excluding members who chose rates for heat pump or prepaid, and subject to the established rules and regulations of the cooperative. Also excludes temporary Rates 1F2, 1IAF2, and 1F20 until they qualify for Rate 1 after phase-in of the full cost-of-service rate.

CHARACTER OF SERVICE

Single phase, 60 hertz, at available secondary voltages.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$1.50 per day
All kWh	10.8¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$1.50 per kWp
Off-Peak KW - Maximum All Other Hours	\$0.30 per kWop

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be \$1.50 per day.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc.

RATE 1F2 in Missouri and RATE 1IAF2 in Iowa

Single Phase Service – Less Than 50 kVA Transformer – from Rate 2

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023

APPLICABLE TO: Single-Phase Service - Less Than 50 kVA Transformer – from Rate 2

AVAILABILITY

Available to single-phase service where less than fifty (50) kVA of transformer capacity is required and previously from Rate 2, excluding members who chose rates for heat pump or prepaid, and subject to the established rules and regulations of the cooperative. Also excludes temporary Rate 1F20 until it qualifies for Rate 1 after phase-in of the full cost-of-service rate.

CHARACTER OF SERVICE

Single phase, 60 hertz, at available secondary voltages.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$1.90 per day
All kWh	10.8¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$1.50 per kWp
Off-Peak KW - Maximum All Other Hours	\$0.30 per kWop

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be \$1.90 per day.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc.

RATE 1F20

Single Phase Service – Less Than 50 kVA Transformer – from Rate 20

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023

APPLICABLE TO: Single-Phase Service - Less Than 50 kVA Transformer –from Rate 20

AVAILABILITY

Available to single-phase service where less than fifty (50) kVA of transformer capacity is required and previously from Rate 20, excluding members who chose rates for heat pump or prepaid, and subject to the established rules and regulations of the cooperative. Also excludes temporary Rate 1F2 until it qualifies for Rate 1 after phase-in of the full cost-of-service rate.

CHARACTER OF SERVICE

Single phase, 60 hertz, at available secondary voltages.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$2.70 per day
All kWh	7.9¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$1.50 per kWp
Off-Peak KW - Maximum All Other Hours	\$0.30 per kWop

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be \$2.70 per day.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc.

RATE 1PP in Missouri

Single Phase Service – Less Than 50 kVA Transformer - Prepaid

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023

APPLICABLE TO: Single-Phase Service - Less Than 50 kVA Transformer - Prepaid

AVAILABILITY

Available to single-phase service where less than fifty (50) kVA of transformer capacity is required and the member chose to be prepaid, excluding members who chose a rate for heat pump, and subject to the established rules and regulations of the cooperative. Also excludes temporary Rate 1PPF2 until it qualifies for Rate 1PP after the phase-in of the full cost-of-service rate.

CHARACTER OF SERVICE

Single phase, 60 hertz, at available secondary voltages.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$1.60 per day
All kWh	11.4¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be \$1.60 per day.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc.

RATE 1PPF2 in Missouri

Single Phase Service – Less Than 50 kVA Transformer – Prepaid from Rate 2

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023

APPLICABLE TO: Single-Phase Service - Less Than 50 kVA Transformer – Prepaid from Rate 2

AVAILABILITY

Available to single-phase service where less than fifty (50) kVA of transformer capacity is required, the member chose to be prepaid, and previously from Rate 2, excluding members who chose a rate for heat pump, and subject to the established rules and regulations of the cooperative.

CHARACTER OF SERVICE

Single phase, 60 hertz, at available secondary voltages.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$2.00 per day
All kWh	11.4¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be \$2.00 per day.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc.
RATE 2 in Missouri and RATE 2IA in Iowa
Single Phase Service – 50 kVA or Greater Transformer

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023

APPLICABLE TO: Single-Phase Service - 50 kVA or Greater Transformer

AVAILABILITY

Available to single-phase service where fifty (50) kVA or greater of transformer capacity is required, excluding members who chose rates for heat pump or prepaid, and subject to the established rules and regulations of the cooperative. Also excludes temporary Rates 2F1 and 2F15 until they qualify for Rate 2 after phase-in of the full cost-of-service rate.

CHARACTER OF SERVICE

Single phase, 60 hertz, at available secondary voltages.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$2.00 per day
All kWh	10.8¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$1.50 per kWp
Off-Peak KW - Maximum All Other Hours	\$0.30 per kWop

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be \$2.00 per day.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc.

RATE 2F1

Single Phase Service – 50 kVA or Greater Transformer - from Rate 1

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023

APPLICABLE TO: Single-Phase Service - 50 kVA or Greater Transformer – from Rate 1

AVAILABILITY

Available to single-phase service where fifty (50) kVA or greater of transformer capacity is required and previously from Rate 1, excluding members who chose rates for heat pump or prepaid, and subject to the established rules and regulations of the cooperative. Also excludes temporary 2F15 until they qualify for Rate 2 after phase-in of the full cost-of-service rate.

CHARACTER OF SERVICE

Single phase, 60 hertz, at available secondary voltages.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$1.60 per day
All kWh	10.8¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$1.50 per kWp
Off-Peak KW - Maximum All Other Hours	\$0.30 per kWop

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be \$1.60 per day.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc.

RATE 2F15

Single Phase Service – 50 kVA or Greater Transformer - from Rate 15

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023

APPLICABLE TO: Single-Phase Service - 50 kVA or Greater Transformer – from Rate 15

AVAILABILITY

Available to single-phase service where fifty (50) kVA or greater of transformer capacity is required and previously from Rate 15, excluding members who chose rates for heat pump or prepaid, and subject to the established rules and regulations of the cooperative. Also excludes temporary Rate 2F1 until it is qualified for Rate 2 after phase-in of the full cost-of-service rate.

CHARACTER OF SERVICE

Single phase, 60 hertz, at available secondary voltages.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$3.40 per day
All kWh	9.9¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$1.50 per kWp
Off-Peak KW - Maximum All Other Hours	\$0.30 per kWop

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be \$3.40 per day.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc.

RATE 2PP in Missouri

Single Phase Service – 50 kVA or Greater Transformer - Prepaid

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023

APPLICABLE TO: Single-Phase Service - 50 kVA or Greater Transformer - Prepaid

AVAILABILITY

Available to single-phase service where fifty (50) kVA or greater of transformer capacity is required and the member chose to be prepaid, excluding members who chose a rate for heat pump, and subject to the established rules and regulations of the cooperative. Also excludes temporary Rate 2PPF1 until it qualifies for Rate 2PP after the phase-in of the full cost-of-service rate.

CHARACTER OF SERVICE

Single phase, 60 hertz, at available secondary voltages.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$2.10 per day
All kWh	11.4¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be \$2.10 per day.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc.

RATE 2PPF1 in Missouri

**Single Phase Service – 50 kVA or Greater Transformer – Prepaid –
from Rate 1PP**

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023

APPLICABLE TO: Single-Phase Service - 50 kVA or Greater Transformer - Prepaid

AVAILABILITY

Available to single-phase service where fifty (50) kVA or greater of transformer capacity is required and the member chose to be prepaid, excluding members who chose a rate for heat pump, and subject to the established rules and regulations of the cooperative.

CHARACTER OF SERVICE

Single phase, 60 hertz, at available secondary voltages.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$1.70 per day
All kWh	11.4¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be \$1.70 per day.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc.
RATE 5 in Missouri and RATE 5IA in Iowa
Single Phase Service – Heat Pump

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023
APPLICABLE TO: Single Phase Services with Heat Pump (Ground Source or Air Source)

AVAILABILITY

Available to all single-phase services with a dwelling or structure that is comfort conditioned by a heat pump (ground source or air source), excluding members who chose rate for prepaid, and subject to the established rules and regulations of the cooperative.

CHARACTER OF SERVICE

Single phase, 60 hertz, at available secondary voltages.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$1.30 per day
All kWh	10.8¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$1.50 per kWp
Off-Peak KW - Maximum All Other Hours	\$0.30 per kWop

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be \$1.30 per day.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc.
RATE 5PP in Missouri
Single Phase Service – Heat Pump -- Prepaid

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023

APPLICABLE: Single-Phase Services with Heat Pump (Ground or Air Source) - Prepaid

AVAILABILITY

Available to single-phase services with a dwelling or structure that is comfort conditioned by a heat pump (ground source or air source), and subject to the established rules and regulations of the cooperative.

CHARACTER OF SERVICE

Single phase, 60 hertz, at available secondary voltages.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$1.40 per day
All kWh	11.4¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be \$1.40 per day.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc.
RATE 6
Single Phase Service – Towns and Villages

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023
APPLICABLE TO: Single-Phase Service – Towns and Villages

AVAILABILITY

Available to single-phase service within towns and villages, excluding members who chose a rate for heat pump, subject to the established rules and regulations of the cooperative.

CHARACTER OF SERVICE

Single phase, 60 hertz, at available secondary voltages.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$1.40 per day
All kWh	10.8¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$1.50 per kWp
Off-Peak KW - Maximum All Other Hours	\$0.30 per kWop

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be \$1.40 per day.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc.
RATE 6PP in Missouri
Single Phase Service – Towns and Villages -- Prepaid

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023
APPLICABLE TO: Single-Phase Service – Towns and Villages - Prepaid

AVAILABILITY

Available to single-phase service within towns and villages, excluding members who chose a rate for heat pump, and subject to the established rules and regulations of the cooperative.

CHARACTER OF SERVICE

Single phase, 60 hertz, at available secondary voltages.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$1.50 per day
All kWh	11.4¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be \$1.50 per day.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc. (UEC)
RATE 13 in Missouri and RATE 13IA in Iowa
Multi-Phase Service – Less Than 150 kVA Transformer

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023

APPLICABLE TO: Multi-Phase Service - Less Than 150 kVA Transformer or Larger Transformer if for UEC Convenience & Less than 150 kW Non-Coincident Peak

AVAILABILITY

Available to multi-phase service where less than one hundred fifty (150) kVA of transformer capacity is required and subject to the established rules and regulations of the cooperative. If the rolling 12-month load exceeds 150 kW/month only once, then the account may remain Rate 13, but if more often then it will become Rate 53. Also excludes temporary Rates 13F15, 13F20, and 13F45 until they qualify for Rate 13 after phase-in of the full cost-of-service rate.

CHARACTER OF SERVICE

Multi-phase, 60 hertz, at available secondary voltages.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$3.75 per day
All kWh	10.1¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$1.50 per kWp
Off-Peak KW - Maximum All Other Hours	\$0.30 per kWop

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be \$3.75 per day.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc.

RATE 13F15

Multi-Phase Service – Less Than 150 kVA Transformer – from Rate 15

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023

APPLICABLE: Multi-Phase Service - Less Than 150 kVA Transformer or Larger Transformer if for UEC Convenience & Less than 150 kW Non-Coincident Peak – from Rate 15

AVAILABILITY

Available to multi-phase service where less than one hundred fifty (150) kVA of transformer capacity is required and previously from Rate 15 and subject to the established rules and regulations of the cooperative. If the rolling 12-month load exceeds 150 kW/month only once, then the account may remain Rate 13, but if more often then it will become Rate 53. Also excludes temporary Rates 13F20 and 13F45 until they qualify for Rate 13 after phase-in of the full cost-of-service rate.

CHARACTER OF SERVICE

Multi-phase, 60 hertz, at available secondary voltages.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$3.75 per day
All kWh	9.90¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$1.50 per kWp
Off-Peak KW - Maximum All Other Hours	\$0.30 per kWop

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be \$3.75 per day.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc.

RATE 13F20

Multi-Phase Service – Less Than 150 kVA Transformer – from Rate 20

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023

APPLICABLE: Multi-Phase Service - Less Than 150 kVA Transformer or Larger Transformer if for UEC Convenience & Less than 150 kW Non-Coincident Peak – from Rate 20

AVAILABILITY

Available to multi-phase service where less than one hundred fifty (150) kVA of transformer capacity is required and previously from Rate 20 and subject to the established rules and regulations of the cooperative. If the rolling 12-month load exceeds 150 kW/month only once, then the account may remain Rate 13, but if more often then it will become Rate 53. Also excludes temporary Rates 13F15 and 13F45 until they qualify for Rate 13 after phase-in of the full cost-of-service rate.

CHARACTER OF SERVICE

Multi-phase, 60 hertz, at available secondary voltages.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$3.15 per day
All kWh	7.90¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$1.50 per kWp
Off-Peak KW - Maximum All Other Hours	\$0.30 per kWop

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be \$3.15 per day.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative’s Board of Directors.

United Electric Cooperative, Inc.

RATE 13F45

Multi-Phase Service – Less Than 150 kVA Transformer – from Rate 45

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023

APPLICABLE: Multi-Phase Service - Less Than 150 kVA Transformer or Larger Transformer if for UEC Convenience & Less than 150 kW Non-Coincident Peak – from Rate 45

AVAILABILITY

Available to multi-phase service where less than one hundred fifty (150) kVA of transformer capacity is required and previously from Rate 45 and subject to the established rules and regulations of the cooperative. If the rolling 12-month load exceeds 150 kW/month only once, then the account may remain Rate 13, but if more often then it will become Rate 53. Also excludes temporary Rates 13F15 and 13F20 until they qualify for Rate 13 after phase-in of the full cost-of-service rate.

CHARACTER OF SERVICE

Multi-phase, 60 hertz, at available secondary voltages.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$2.50 per day
All kWh	9.70¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$1.50 per kWp
Off-Peak KW - Maximum All Other Hours	\$0.30 per kWop

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be \$2.50 per day.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc. (UEC)
RATE 17 in Missouri and RATE 17IA in Iowa
Single or Multi-Phase Service – Less Than 150 kVA Transformer –
Primary Metered

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023

APPLICABLE TO: Single or Multi-Phase Service - Less Than 150 kVA Transformer or Larger Transformer if for UEC Convenience & Less than 150 kW Non-Coincident Peak – Primary Metered

AVAILABILITY

Available to single or multi-phase service where less than one hundred fifty (150) kVA of transformer capacity is required and primary metered and subject to the established rules and regulations of the cooperative. If the rolling 12-month load exceeds 150 kW/month only once, then the account may remain Rate 17, but if more often then it will become Rate 57. Also excludes temporary Rates 17F2, 17F13, 17F20, and 17F56 until they qualify for Rate 17 after phase-in of the full cost-of-service rate.

CHARACTER OF SERVICE

Multi-phase, 60 hertz, at available secondary voltages.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$3.35 per day
All kWh	7.9¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$1.50 per kWp
Off-Peak KW - Maximum All Other Hours	\$0.30 per kWop

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be \$3.35 per day.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc. (UEC)

RATE 17F2

**Single or Multi-Phase Service – Less Than 150 kVA Transformer –
Primary Metered – from Rate 2**

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023

APPLICABLE TO: Single or Multi-Phase Service - Less Than 150 kVA Transformer or Larger Transformer if for UEC Convenience & Less than 150 kW Non-Coincident Peak – Primary Metered – from Rate 2

AVAILABILITY

Available to single or multi-phase service where less than one hundred fifty (150) kVA of transformer capacity is required and primary metered and subject to the established rules and regulations of the cooperative. If the rolling 12-month load exceeds 150 kW/month only once, then the account may remain Rate 17, but if more often then it will become Rate 57. Also excludes temporary Rates 17F13, 17F20, and 17F56 until they qualify for Rate 17 after phase-in of the full cost-of-service rate.

CHARACTER OF SERVICE

Multi-phase, 60 hertz, at available secondary voltages.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$2.55 per day
All kWh	10.8¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$1.50 per kWp
Off-Peak KW - Maximum All Other Hours	\$0.30 per kWop

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be \$2.55 per day.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc. (UEC)

RATE 17F13

**Single or Multi-Phase Service – Less Than 150 kVA Transformer –
Primary Metered – from Rate 13**

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023

APPLICABLE TO: Single or Multi-Phase Service - Less Than 150 kVA Transformer or Larger Transformer if for UEC Convenience & Less than 150 kW Non-Coincident Peak – Primary Metered – from Rate 13

AVAILABILITY

Available to single or multi-phase service where less than one hundred fifty (150) kVA of transformer capacity is required and primary metered and subject to the established rules and regulations of the cooperative. If the rolling 12-month load exceeds 150 kW/month only once, then the account may remain Rate 17, but if more often then it will become Rate 57. Also excludes temporary Rates 17F2, 17F20, and 17F56 until they qualify for Rate 17 after phase-in of the full cost-of-service rate.

CHARACTER OF SERVICE

Multi-phase, 60 hertz, at available secondary voltages.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$4.00 per day
All kWh	10.1¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$1.50 per kWp
Off-Peak KW - Maximum All Other Hours	\$0.30 per kWop

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be \$4.00 per day.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc. (UEC)

RATE 17F20

**Single or Multi-Phase Service – Less Than 150 kVA Transformer –
Primary Metered – from Rate 20**

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023

APPLICABLE TO: Single or Multi-Phase Service - Less Than 150 kVA Transformer or Larger Transformer if for UEC Convenience & Less than 150 kW Non-Coincident Peak – Primary Metered – from Rate 20

AVAILABILITY

Available to single or multi-phase service where less than one hundred fifty (150) kVA of transformer capacity is required and primary metered and subject to the established rules and regulations of the cooperative. If the rolling 12-month load exceeds 150 kW/month only once, then the account may remain Rate 17, but if more often then it will become Rate 57. Also excludes temporary Rates 17F2, 17F13, and 17F56 until they qualify for Rate 17 after phase-in of the full cost-of-service rate.

CHARACTER OF SERVICE

Multi-phase, 60 hertz, at available secondary voltages.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$3.35 per day
All kWh	7.9¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$1.50 per kWp
Off-Peak KW - Maximum All Other Hours	\$0.30 per kWop

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be \$3.35 per day.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc. (UEC)

RATE 17F56

**Single or Multi-Phase Service – Less Than 150 kVA Transformer –
Primary Metered – from Rate 56**

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023

APPLICABLE TO: Single or Multi-Phase Service - Less Than 150 kVA Transformer or Larger Transformer if for UEC Convenience & Less than 150 kW Non-Coincident Peak – Primary Metered – from Rate 56

AVAILABILITY

Available to single or multi-phase service where less than one hundred fifty (150) kVA of transformer capacity is required and primary metered and subject to the established rules and regulations of the cooperative. If the rolling 12-month load exceeds 150 kW/month only once, then the account may remain Rate 17, but if more often then it will become Rate 57. Also excludes temporary Rates 17F2, 17F13, and 17F20 until they qualify for Rate 17 after phase-in of the full cost-of-service rate.

CHARACTER OF SERVICE

Multi-phase, 60 hertz, at available secondary voltages.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$0.95 per day
All kWh	8.5¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$9.15 per kWp
Off-Peak KW - Maximum All Other Hours	\$1.80 per kWop

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be \$0.95 per day.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc.
RATE 53 in Missouri and RATE 53IA in Iowa
Multi-Phase Service – 150 kVA or Greater Transformer

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023
APPLICABLE TO: Multi-Phase Service - 150 kVA or Greater Transformer

AVAILABILITY

Available to multi-phase service where one hundred fifty (150) kVA or greater of transformer capacity is required, excluding Rate 57 Primary Metered, and subject to the established rules and regulations of the cooperative. Also excludes temporary Rates 53F45 and 53F56 until they qualify for Rate 53 after phase-in of the full cost-of-service rate.

CHARACTER OF SERVICE

The voltage, phase and frequency of all service under this rate schedule shall be only as specified by United Electric Cooperative. Member will connect equipment so that the load on any one phase will not exceed the load on any other phase by more than 15%. The cooperative reserves the right to impose reasonable restrictions limiting the initial instantaneous starting current drawn from the cooperative's power facilities by the member's motors or other types of electrical apparatus.

EFFECTIVE MONTHLY RATE

All kWh	7.10¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$9.65 per kWp
Off-Peak KW - Maximum All Other Hours	\$1.80 per kWop

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any period of sixty consecutive minutes hour ending On-Peak within the time period described above as the Monthly Rate during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter, but in no event, less than 80% of the highest demand kWp On-Peak plus 100% of the highest demand kWop Off-Peak established in the previous eleven months, and in no case, less than 150 kWp On-Peak.

POWER FACTOR ADJUSTMENT

The member shall maintain a power factor of not less than 97% lagging. If the average power factor during the month is less than 97% lagging, the total bill for that month may be increased 1% for each 1%, or major fraction thereof, by which the average power factor during the month is less than 97% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be the highest of the following charges:

1. The contract minimum.
2. The billing demand charge(s).

CONTRACT

Members served under this rate may be required to execute a contract for service which will be for such term, and may provide for such minimum bill, facilities charge, and deposit as the cooperative finds necessary in view of the conditions of service. The contract will specify the amount of power which the cooperative agrees to have available and the available voltages. The contract will provide for application of this rate schedule as it may be amended, from time to time, by action of the cooperative's Board of Directors.

DELIVERY POINT

Unless otherwise specified in the service contract, the delivery point shall be the metering point when service is furnished at secondary voltage. All wiring, pole lines and other equipment (except metering equipment) shall be owned and maintained as specified by Board Policy.

DEMAND AND POWER FACTOR METERING

The rate schedule provides for measurement of kW demand and power factor. The cooperative shall have the right to make such measurements by test at any time, or install meters permanently or agree with the member on estimated kW demand and power factor to be used for billing.

LOAD FACTOR ADJUSTMENT

High demand "on peak" loads may, at the determination of the cooperative, require a billing adjustment when the load factor falls below 50% on an annualized basis.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc.

RATE 53F45

Multi-Phase Service – 150 kVA or Greater Transformer – from Rate 45

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023

APPLICABLE TO: Multi-Phase Service - 150 kVA or Greater Transformer –from Rate 45

AVAILABILITY

Available to multi-phase service where one hundred fifty (150) kVA or greater of transformer capacity is required, excluding Rate 57 Primary Metered, and subject to the established rules and regulations of the cooperative. Also excludes temporary Rate 53F56 until they qualify for Rate 53 after phase-in of the full cost-of-service rate.

CHARACTER OF SERVICE

The voltage, phase and frequency of all service under this rate schedule shall be only as specified by United Electric Cooperative. Member will connect equipment so that the load on any one phase will not exceed the load on any other phase by more than 15%. The cooperative reserves the right to impose reasonable restrictions limiting the initial instantaneous starting current drawn from the cooperative’s power facilities by the member’s motors or other types of electrical apparatus.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$1.70 per day
All kWh	9.50¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$2.35 per kWp
Off-Peak KW - Maximum All Other Hours	\$0.30 per kWop

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any period of sixty consecutive minutes hour ending On-Peak within the time period described above as the Monthly Rate during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter, but in no event, less than 80% of the highest demand kWp On-Peak plus 100% of the highest demand kWop Off-Peak established in the previous eleven months, and in no case, less than 150 kWp On-Peak.

POWER FACTOR ADJUSTMENT

The member shall maintain a power factor of not less than 97% lagging. If the average power factor during the month is less than 97% lagging, the total bill for that month may be increased 1% for each 1%, or major fraction thereof, by which the average power factor during the month is less than 97% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be the highest of the following charges:

1. The contract minimum.
2. The billing demand charge(s).

CONTRACT

Members served under this rate may be required to execute a contract for service which will be for such term, and may provide for such minimum bill, facilities charge, and deposit as the cooperative finds necessary in view of the conditions of service. The contract will specify the amount of power which the cooperative agrees to have available and the available voltages. The contract will provide for application of this rate schedule as it may be amended, from time to time, by action of the cooperative's Board of Directors.

DELIVERY POINT

Unless otherwise specified in the service contract, the delivery point shall be the metering point when service is furnished at secondary voltage. All wiring, pole lines and other equipment (except metering equipment) shall be owned and maintained as specified by Board Policy.

DEMAND AND POWER FACTOR METERING

The rate schedule provides for measurement of kW demand and power factor. The cooperative shall have the right to make such measurements by test at any time, or install meters permanently or agree with the member on estimated kW demand and power factor to be used for billing.

LOAD FACTOR ADJUSTMENT

High demand "on peak" loads may, at the determination of the cooperative, require a billing adjustment when the load factor falls below 50% on an annualized basis.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc.

RATE 53F56

Multi-Phase Service – 150 kVA or Greater Transformer – from Rate 56

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023

APPLICABLE TO: Multi-Phase Service - 150 kVA or Greater Transformer –from Rate 56

AVAILABILITY

Available to multi-phase service where one hundred fifty (150) kVA or greater of transformer capacity is required, excluding Rate 57 Primary Metered, and subject to the established rules and regulations of the cooperative. Also excludes temporary Rate 53F45 until they qualify for Rate 53 after phase-in of the full cost-of-service rate.

CHARACTER OF SERVICE

The voltage, phase and frequency of all service under this rate schedule shall be only as specified by United Electric Cooperative. Member will connect equipment so that the load on any one phase will not exceed the load on any other phase by more than 15%. The cooperative reserves the right to impose reasonable restrictions limiting the initial instantaneous starting current drawn from the cooperative's power facilities by the member's motors or other types of electrical apparatus.

EFFECTIVE MONTHLY RATE

All kWh	8.30¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$10.00 per kWp
Off-Peak KW - Maximum All Other Hours	\$ 1.80 per kWop

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any period of sixty consecutive minutes hour ending On-Peak within the time period described above as the Monthly Rate during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter, but in no event, less than 80% of the highest demand kWp On-Peak plus 100% of the highest demand kWop Off-Peak established in the previous eleven months, and in no case, less than 150 kWp On-Peak.

POWER FACTOR ADJUSTMENT

The member shall maintain a power factor of not less than 97% lagging. If the average power factor during the month is less than 97% lagging, the total bill for that month may be increased 1% for each 1%, or major fraction thereof, by which the average power factor during the month is less than 97% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be the highest of the following charges:

1. The contract minimum.
2. The billing demand charge(s).

CONTRACT

Members served under this rate may be required to execute a contract for service which will be for such term, and may provide for such minimum bill, facilities charge, and deposit as the cooperative finds necessary in view of the conditions of service. The contract will specify the amount of power which the cooperative agrees to have available and the available voltages. The contract will provide for application of this rate schedule as it may be amended, from time to time, by action of the cooperative's Board of Directors.

DELIVERY POINT

Unless otherwise specified in the service contract, the delivery point shall be the metering point when service is furnished at secondary voltage. All wiring, pole lines and other equipment (except metering equipment) shall be owned and maintained as specified by Board Policy.

DEMAND AND POWER FACTOR METERING

The rate schedule provides for measurement of kW demand and power factor. The cooperative shall have the right to make such measurements by test at any time, or install meters permanently or agree with the member on estimated kW demand and power factor to be used for billing.

LOAD FACTOR ADJUSTMENT

High demand "on peak" loads may, at the determination of the cooperative, require a billing adjustment when the load factor falls below 50% on an annualized basis.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

United Electric Cooperative, Inc.
RATE 57 in Missouri and RATE 57IA in Iowa
Multi-Ph. Service - 150 kVA or Greater Transformer - Primary Metered

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023
APPLICABLE: Multi-Ph. Serv.-150 kVA or Greater Transformer - Primary Metered

AVAILABILITY

Available to multi-phase service where one hundred fifty (150) kVA or greater of transformer capacity is required and primary metered, excluding Rate 55 Secondary Metered, and subject to the established rules and regulations of the cooperative. Also excluding temporary Rates 57F20, 57F45, and 57F55 until they are qualified for Rate 57 after phase-in of the full cost of service rate.

CHARACTER OF SERVICE

The voltage, phase and frequency of all service under this rate schedule shall be only as specified by United Electric Cooperative. Member will connect equipment so that the load on any one phase will not exceed the load on any other phase by more than 15%. The cooperative reserves the right to impose reasonable restrictions limiting the initial instantaneous starting current drawn from the cooperative's power facilities by the member's motors or other types of electrical apparatus.

EFFECTIVE MONTHLY RATE

All kWh	7.10¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$ 9.75 per kWp
Off-Peak KW - Maximum All Other Hours	\$ 1.90 per kWop

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any period of sixty consecutive minutes hour ending On-Peak within the time period described above as the Monthly Rate during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter, but in no event, less than 80% of the highest demand kWp On-Peak plus 100% of the highest demand kWop Off-Peak established in the previous eleven months, and in no case, less than 150 kWp On-Peak.

POWER FACTOR ADJUSTMENT

The member shall maintain a power factor of not less than 97% lagging. If the average power factor during the month is less than 97% lagging, the total bill for that month may be increased 1% for each 1%, or major fraction thereof, by which the average power factor during the month is less than 97% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be the highest of the following charges:

1. The contract minimum.
2. The billing demand charge.

CONTRACT

Members served under this rate may be required to execute a contract for service which will be for such term, and may provide for such minimum bill, facilities charge, and deposit as the cooperative finds necessary in view of the conditions of service. The contract will specify the amount of power which the cooperative agrees to have available and the available voltages. The contract will provide for application of this rate schedule as it may be amended, from time to time, by action of the cooperative's Board of Directors.

DELIVERY POINT

Unless otherwise specified in the service contract, the delivery point shall be the point of attachment of the cooperative's primary line to the member's transformer structure for service furnished at primary line voltage. All wiring, pole lines and other equipment (except metering equipment) shall be owned and maintained as specified by Board Policy.

DEMAND AND POWER FACTOR METERING

The rate schedule provides for measurement of kW demand and power factor. The cooperative shall have the right to make such measurements by test at any time, or install meters permanently or agree with the member on estimated kW demand and power factor to be used for billing.

LOAD FACTOR ADJUSTMENT

High demand "on peak" loads may, at the determination of the cooperative, require a billing adjustment when the load factor falls below 50% on an annualized basis.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

**United Electric Cooperative, Inc.
RATE 57F20**

**Multi-Ph. Service - 150 kVA or Greater Transformer - Primary Metered –
from Rate 20**

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023

APPLICABLE: Multi-Ph. Serv.-150 kVA or Greater Transf. - Primary Meter -from Rate 20

AVAILABILITY

Available to multi-phase service where one hundred fifty (150) kVA or greater of transformer capacity is required and primary metered, excluding Rate 55 Secondary Metered, and subject to the established rules and regulations of the cooperative. Also excluding temporary Rates 57F45, and 57F55 until they are qualified for Rate 57 after phase-in of the full cost of service rate.

CHARACTER OF SERVICE

The voltage, phase and frequency of all service under this rate schedule shall be only as specified by United Electric Cooperative. Member will connect equipment so that the load on any one phase will not exceed the load on any other phase by more than 15%. The cooperative reserves the right to impose reasonable restrictions limiting the initial instantaneous starting current drawn from the cooperative's power facilities by the member's motors or other types of electrical apparatus.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$2.40 per day
All kWh	7.70¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$ 2.45 per kWp
Off-Peak KW - Maximum All Other Hours	\$ 0.40 per kWop

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any period of sixty consecutive minutes hour ending On-Peak within the time period described above as the Monthly Rate during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter, but in no event, less than 80% of the highest demand kWp On-Peak plus 100% of the highest demand kWop Off-Peak established in the previous eleven months, and in no case, less than 150 kWp On-Peak.

POWER FACTOR ADJUSTMENT

The member shall maintain a power factor of not less than 97% lagging. If the average power factor during the month is less than 97% lagging, the total bill for that month may be increased 1% for each 1%, or major fraction thereof, by which the average power factor during the month is less than 97% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be the highest of the following charges:

1. The contract minimum.
2. The billing demand charge.

CONTRACT

Members served under this rate may be required to execute a contract for service which will be for such term, and may provide for such minimum bill, facilities charge, and deposit as the cooperative finds necessary in view of the conditions of service. The contract will specify the amount of power which the cooperative agrees to have available and the available voltages. The contract will provide for application of this rate schedule as it may be amended, from time to time, by action of the cooperative's Board of Directors.

DELIVERY POINT

Unless otherwise specified in the service contract, the delivery point shall be the point of attachment of the cooperative's primary line to the member's transformer structure for service furnished at primary line voltage. All wiring, pole lines and other equipment (except metering equipment) shall be owned and maintained as specified by Board Policy.

DEMAND AND POWER FACTOR METERING

The rate schedule provides for measurement of kW demand and power factor. The cooperative shall have the right to make such measurements by test at any time, or install meters permanently or agree with the member on estimated kW demand and power factor to be used for billing.

LOAD FACTOR ADJUSTMENT

High demand "on peak" loads may, at the determination of the cooperative, require a billing adjustment when the load factor falls below 50% on an annualized basis.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

**United Electric Cooperative, Inc.
RATE 57F45**

**Multi-Ph. Service - 150 kVA or Greater Transformer - Primary Metered –
from Rate 45**

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023

APPLICABLE: Multi-Ph. Serv.-150 kVA or Greater Transf. - Primary Meter -from Rate 45

AVAILABILITY

Available to multi-phase service where one hundred fifty (150) kVA or greater of transformer capacity is required and primary metered, excluding Rate 55 Secondary Metered, and subject to the established rules and regulations of the cooperative. Also excluding temporary Rates 57F20, and 57F55 until they are qualified for Rate 57 after phase-in of the full cost of service rate.

CHARACTER OF SERVICE

The voltage, phase and frequency of all service under this rate schedule shall be only as specified by United Electric Cooperative. Member will connect equipment so that the load on any one phase will not exceed the load on any other phase by more than 15%. The cooperative reserves the right to impose reasonable restrictions limiting the initial instantaneous starting current drawn from the cooperative's power facilities by the member's motors or other types of electrical apparatus.

EFFECTIVE MONTHLY RATE

Service Availability Charge	\$ 1.70 per day
All kWh	9.50¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$ 2.45 per kWp
Off-Peak KW - Maximum All Other Hours	\$ 0.40 per kWop

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any period of sixty consecutive minutes hour ending On-Peak within the time period described above as the Monthly Rate during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter, but in no event, less than 80% of the highest demand kWp On-Peak plus 100% of the highest demand kWop Off-Peak established in the previous eleven months, and in no case, less than 150 kWp On-Peak.

POWER FACTOR ADJUSTMENT

The member shall maintain a power factor of not less than 97% lagging. If the average power factor during the month is less than 97% lagging, the total bill for that month may be increased 1% for each 1%, or major fraction thereof, by which the average power factor during the month is less than 97% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be the highest of the following charges:

1. The contract minimum.
2. The billing demand charge.

CONTRACT

Members served under this rate may be required to execute a contract for service which will be for such term, and may provide for such minimum bill, facilities charge, and deposit as the cooperative finds necessary in view of the conditions of service. The contract will specify the amount of power which the cooperative agrees to have available and the available voltages. The contract will provide for application of this rate schedule as it may be amended, from time to time, by action of the cooperative's Board of Directors.

DELIVERY POINT

Unless otherwise specified in the service contract, the delivery point shall be the point of attachment of the cooperative's primary line to the member's transformer structure for service furnished at primary line voltage. All wiring, pole lines and other equipment (except metering equipment) shall be owned and maintained as specified by Board Policy.

DEMAND AND POWER FACTOR METERING

The rate schedule provides for measurement of kW demand and power factor. The cooperative shall have the right to make such measurements by test at any time, or install meters permanently or agree with the member on estimated kW demand and power factor to be used for billing.

LOAD FACTOR ADJUSTMENT

High demand "on peak" loads may, at the determination of the cooperative, require a billing adjustment when the load factor falls below 50% on an annualized basis.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.

**United Electric Cooperative, Inc.
RATE 57F55**

**Multi-Ph. Service - 150 kVA or Greater Transformer - Primary Metered –
from Rate 55**

EFFECTIVE ELECTRIC USE BEGINNING: June 1, 2023

APPLICABLE: Multi-Ph. Serv.-150 kVA or Greater Transf. - Primary Meter -from Rate 55

AVAILABILITY

Available to multi-phase service where one hundred fifty (150) kVA or greater of transformer capacity is required and primary metered, excluding Rate 55 Secondary Metered, and subject to the established rules and regulations of the cooperative. Also excluding temporary Rates 57F20, and 57F45 until they are qualified for Rate 57 after phase-in of the full cost of service rate.

CHARACTER OF SERVICE

The voltage, phase and frequency of all service under this rate schedule shall be only as specified by United Electric Cooperative. Member will connect equipment so that the load on any one phase will not exceed the load on any other phase by more than 15%. The cooperative reserves the right to impose reasonable restrictions limiting the initial instantaneous starting current drawn from the cooperative's power facilities by the member's motors or other types of electrical apparatus.

EFFECTIVE MONTHLY RATE

All kWh	7.10¢ per kWh
Peak kW - Maximum Hour 6 to 8 am and 4 to 8 pm	\$ 9.75 per kWp
Off-Peak KW - Maximum All Other Hours	\$ 1.90 per kWop

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any period of sixty consecutive minutes hour ending On-Peak within the time period described above as the Monthly Rate during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter, but in no event, less than 80% of the highest demand kWp On-Peak plus 100% of the highest demand kWop Off-Peak established in the previous eleven months, and in no case, less than 150 kWp On-Peak.

POWER FACTOR ADJUSTMENT

The member shall maintain a power factor of not less than 97% lagging. If the average power factor during the month is less than 97% lagging, the total bill for that month may be increased 1% for each 1%, or major fraction thereof, by which the average power factor during the month is less than 97% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be the highest of the following charges:

1. The contract minimum.
2. The billing demand charge.

CONTRACT

Members served under this rate may be required to execute a contract for service which will be for such term, and may provide for such minimum bill, facilities charge, and deposit as the cooperative finds necessary in view of the conditions of service. The contract will specify the amount of power which the cooperative agrees to have available and the available voltages. The contract will provide for application of this rate schedule as it may be amended, from time to time, by action of the cooperative's Board of Directors.

DELIVERY POINT

Unless otherwise specified in the service contract, the delivery point shall be the point of attachment of the cooperative's primary line to the member's transformer structure for service furnished at primary line voltage. All wiring, pole lines and other equipment (except metering equipment) shall be owned and maintained as specified by Board Policy.

DEMAND AND POWER FACTOR METERING

The rate schedule provides for measurement of kW demand and power factor. The cooperative shall have the right to make such measurements by test at any time, or install meters permanently or agree with the member on estimated kW demand and power factor to be used for billing.

LOAD FACTOR ADJUSTMENT

High demand "on peak" loads may, at the determination of the cooperative, require a billing adjustment when the load factor falls below 50% on an annualized basis.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the cooperative's Board of Directors.